Uzbekneftegaz JSC

Interim Condensed Consolidated Financial Statements (unaudited)

For the six months ended 30 June 2025

CONTENTS

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Independent Auditors’ Report on Review of Interim Condensed Consolidated Financial Information

To Shareholders and Supervisory Board of Uzbekneftegaz JSC

Introduction

We have reviewed the accompanying condensed consolidated statement of financial position of Uzbekneftegaz JSC and its subsidiaries as at 30 June 2025, and the condensed consolidated statements of profit or loss, other comprehensive income, changes in equity and cash flows for the six-month period then ended, and notes to the interim condensed consolidated financial information (the “interim condensed consolidated financial information”). Management is responsible for the preparation and presentation of this interim condensed consolidated financial information in accordance with IAS 34 *Interim Financial Reporting*. Our responsibility is to express a conclusion on this interim condensed consolidated financial information based on our review.

Scope of Review

We conducted our review in accordance with the International Standard on Review Engagements 2410 *Review of Interim Financial Information Performed by the Independent Auditor of the Entity*. A review of interim condensed consolidated financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial information as at 30 June 2025 is not prepared, in all material respects, in accordance with IAS 34 *Interim Financial Reporting*.

Anton Shcherbak
Engagement partner

Sanjarbek Saidov
General Director
AO «KPMG Audit» LLC
Tashkent, Uzbekistan

KPMG AUDIT
O'ZBEKISTON RESPUBLIKASI TOSHKENT SHAHAR MAS'ULIYATI CHEKLANGAN JAMIYATI SHAKLIDAGI AUDITORLIK TASHKILOTI

28 October 2025

CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION
as at 30 June 2025

In billions of Uzbek soums	Note	30 June 2025 (unaudited)	31 December 2024 (audited)
Assets			
Non-current assets			
Property, plant and equipment	12	75,620	74,053
Exploration and evaluation assets		1,550	1,170
Investments in joint ventures and associates	13	45,084	45,600
Financial assets measured at fair value through profit or loss*	14	1,964	1,057
Trade and other receivables	8	934	972
Advances for non-current assets		2,207	2,550
Loans due from related parties		329	332
Deferred tax assets		78	-
Loans due from third parties		166	-
Other non-current assets		296	126
Total non-current assets		**128,228**	**125 ,860**
Current assets			
Cash and cash equivalents	7	3,737	1,283
Restricted cash		550	931
Trade and other receivables	8	2,902	3,124
Advances paid		1,327	1,094
Inventories	9	4,756	3,490
Income tax prepaid		40	19
Loans due from related parties		47	39
Other current assets	10	2,343	706
Total current assets		**15,702**	**10,686**
Assets held for sale	11	741	125
Total assets		**144,671**	**136,671**
Liabilities and shareholders' equity			
Shareholders' equity			
Share capital	17	22,250	21,274
Additional paid-in capital	17	171	976
Retained earnings		24,723	23,853
Currency translation reserve		21,230	20,368
Attributable to equity holders of the parent company		**68,374**	**66,471**
Non-controlling interest		215	206
Total shareholders' equity		**68,589**	**66,677**
Non-current liabilities			
Borrowings	15	39,550	29,289
Provisions		1,454	1,435
Deferred tax liabilities		1,377	983
Deferred income from government grants		173	173
Other non-current financial liabilities	16	10,232	12,956
Total non-current liabilities		**52,786**	**44,836**
Current liabilities			
Trade and other payables		6,702	7,705
Borrowings	15	9,208	13,485
Provisions		172	59
Other financial liabilities	16	4,647	1,630
Other current liabilities		2,567	2,279
Total current liabilities		**23,296**	**25,158**
Total liabilities		**76,082**	**69,994**
Total liabilities and shareholders' equity		**144,671**	**136,671**

** The Investment in joint ventures and associates does not correspond to the amount presented in the financial statements for the 12 months ended 31 December 2024, as it reflects a reclassification, as disclosed in Note 4.*

Approved and authorised for issue on 28 October 2025 by:
Chairman of the Executive Board – Chief Executive Officer

B. B. Sidikov

Deputy Chairman of the Executive Board
– Chief Financial Officer

B. R. Anarkulov

Chief Accountant

A. T. Allaev

RESPUBLIKASI TOSHKENT SHAHAR "O'ZBEKNEFTGAZ" AKSIYADORLIK JAMIYATI O'ZBEKISTON
UZBEKNEFTEGAZ

The accounting policies and explanatory notes on pages 6 through 19 form an integral part of these interim condensed consolidated financial statements.

CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS
for the six months ended 30 June 2025

In billions of Uzbek soums	Note	For the six months ended 30 June 2025 (unaudited)	 2024 (unaudited)
Oil, gas, petroleum products and petrochemicals sales	18	14,208	14,316
Share in profits of joint ventures and associates, net	13	1,642	1,288
Other operating income		328	134
Total sales and other income		**16,178**	**15,738**
Cost of purchased oil, gas, petroleum products and other materials	19	(2,931)	(3,129)
Production expenses	20	(2,769)	(2,824)
Taxes other than income tax	21	(1,577)	(1,768)
Depreciation, depletion and amortization		(2,427)	(2,388)
Impairment of trade and loans receivable and other assets		(148)	(24)
General and administrative expenses	22	(1,134)	(857)
Transportation and selling expenses	23	(533)	(452)
Exploration and evaluation expenses		(81)	(77)
Gain/(loss) on disposal of property, plant and equipment, net		178	(12)
Other operating expenses		(249)	(201)
Total costs and expenses		**(11,671)**	**(11,732)**
Operating profit		**4,507**	**4,006**
Finance income	24	364	1,263
Other non-operating income		5	3
Foreign exchange gain/(loss), net		472	(439)
Finance costs	24	(2,578)	(2,880)
Profit before income tax		**2,769**	**1,953**
Income tax (expense)/benefit	25	(858)	165
Net profit for the period		**1,911**	**2,118**
Net profit/(loss) for the period attributable to:			
Equity holders of the parent company		1,902	2,157
Non-controlling interests		9	(39)
Net profit for the period		**1,911**	**2,118**

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O'ZBEKISTON RESPUBLIKASI TOSHKENT SHAHAR "O'ZBEKNEFTGAZ" AKSIYADORLIK JAMIYATI
UZBEKNEFTEGAZ

CONDENSED CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME
for the six months ended 30 June 2025

	For the six months ended 30 June	
In billions of Uzbek soums	2025 (unaudited)	2024 (unaudited)
Net profit for the period	**1,911**	**2,118**
Other comprehensive income to be reclassified to profit or loss in subsequent periods:		
Exchange differences on translation of companies with different functional currency, net of income tax	862	373
Total other comprehensive income for the period to be reclassified to profit or loss in subsequent periods:	**862**	**373**
Other comprehensive income not to be reclassified to profit or loss in subsequent periods		
Actuarial gain on defined benefit plans of the Group, net of income tax	7	71
Loss on equity instruments at fair value through other comprehensive income after income tax	(7)	-
Total other comprehensive income not to be reclassified to profit or loss in subsequent periods	**-**	**71**
Total comprehensive income for the period, net of income tax	**2,773**	**2,562**
Total comprehensive income/(loss) attributable to:		
Equity holders of the parent company	2,764	2,601
Non-controlling interests	9	(39)
Total comprehensive income for the period, net of income tax	**2,773**	**2,562**

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Deputy Chairman of the Executive Board – Chief Financial Officer ____________ *B. R. Anarkulov*

Chief Accountant ____________ *A. T. Allaev*

O'ZBEKISTON RESPUBLIKASI TOSHKENT SHAHRI "UZBEKNEFTGAZ" AKSIYADORLIK JAMIYATI
UZBEKNEFTEGAZ

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CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS
for the six months ended 30 June 2025

		For the six months ended 30 June	
In billions of Uzbek soums	**Note**	**2025 (unaudited)**	**2024 (unaudited)**
Operating activities			
Profit before income tax		2,769	1,953
Adjustments for:			
Depreciation, depletion and amortization		2,427	2,388
Exploration and evaluation expenses		81	77
Impairment of trade and loans receivable and other assets		146	24
Write-down of inventories to net realizable value		213	-
(Gain)/loss on disposal of property, plant and equipment, net		(179)	12
Finance income		(364)	(1,263)
Finance costs		2,578	2,880
Foreign exchange (gain)/ loss, net		(472)	439
Share in profits of joint ventures and associates	13	(1,642)	(1,288)
Operating cash flows before working capital changes		**5,557**	**5,222**
Change in trade and other receivables		205	1,910
Change in inventories		(1,479)	(1,083)
Change in trade and other payables		(605)	350
Change in provisions		47	(22)
Change in advances paid, other assets and other liabilities		(300)	851
Cash generated from operations		**3,425**	**7,228**
Income taxes paid		(239)	80
Dividends received from joint ventures and associates		1,431	1,455
Net cash flows from operating activities		**4,617**	**8,763**
Investing activities			
Purchase of property, plant and equipment		(3,250)	(3,127)
Proceeds from sale of property, plant and equipment		254	24
Investments in exploration and evaluation assets		(2,248)	(601)
Investments in financial assets measured at fair value through profit or loss		(907)	(429)
Proceeds from loans due from related parties		-	187
Loans issued to third parties		(166)	-
Change in restricted cash		381	(517)
Net cash used in investing activities		**(5,936)**	**(4,463)**
Financing activities			
Proceeds from borrowings	15	20,647	3,034
Repayment of borrowings	15	(13,979)	(4,891)
Interest paid	15	(1,676)	(1,679)
Dividends paid	17	(47)	(242)
Repayment of other financial liabilities		(264)	(419)
Distribution to shareholder*		(368)	(467)
Net cash from/(used in) financing activities		**4,313**	**(4,664)**
Net foreign exchange difference on cash and cash equivalents		(540)	40
Net change in cash and cash equivalents		**2,454**	**(324)**
Cash and cash equivalents, at the beginning of the year		1,283	960
Cash and cash equivalents, at the end of the year		**3,737**	**636**

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A. T. Allaev

UZBEKNEFTEGAZ O'ZBEKISTON RESPUBLIKASI TOSHKENT SHAHAR "O'ZBEKNEFTGAZ" AKSIYADORLIK JAMIYATI

The accounting policies and explanatory notes on pages 6 through 19 form an integral part of these interim condensed consolidated financial statements.

CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY
For the six months ended 30 June 2025

	Attributable to equity holders of the parent company						
In billions of Uzbek soums	**Share capital**	**Additional paid-in capital**	**Cumulative translation differences**	**Retained earnings**	**Total**	**Non-controlling interests**	**Total**
Balance at 1 January 2024	**21,274**	**-**	**16,726**	**21,994**	**59,994**	**183**	**60,177**
Net profit/(loss) for the period	-	-	-	2,157	2,157	(39)	2,118
Other comprehensive income	-	-	373	71	444	-	444
Total comprehensive income/(loss) for the period	**-**	**-**	**373**	**2,228**	**2,601**	**(39)**	**2,562**
Dividends to Shareholder	-	-	-	(1,955)	(1,955)	-	(1,955)
Contribution from the Shareholder	-	927	-	-	927	-	927
Other distributions to Shareholder*	-	-	(1)	(1,168)	(1,169)	-	(1,169)
Balance at 30 June 2024*	**21,274**	**927**	**17,098**	**21,099**	**60,398**	**144**	**60,542**
Balance at 1 January 2025	**21,274**	**976**	**20,368**	**23,853**	**66,471**	**206**	**66,677**
Net profit for the period	-	-	-	1,902	1,902	9	1,911
Other comprehensive income	-	-	862	-	862	-	862
Total comprehensive income for the period	**-**	**-**	**862**	**1,902**	**2,764**	**9**	**2,773**
Increase of share capital *(Note 17)*	-	171	-	-	171	-	171
Registration of increase of share capital at the expense of additional paid-in capital	976	(976)	-	-	-	-	-
Dividends to shareholders *(Note 17)*	-	-	-	(344)	(344)	-	(344)
Distribution to shareholders *(Note 17)*	-	-	-	(688)	(688)	-	(688)
Balance at 30 June 2025	**22,250**	**171**	**21,230**	**24,723**	**68,374**	**215**	**68,589**

** The amount of 'Other distributions to the Shareholder' does not correspond to the amount recorded in the financial statements for the six months ended 30 June 2024 as they reflect the correction of errors, as detailed in Note 4.*

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Deputy Chairman of the Executive Board - Chief Financial Officer — *B. R. Anarkulov*

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NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

1. General information

Joint-Stock Company Uzbekneftegaz ("Uzbekneftegaz JSC" or the "Company") is a state oil and gas enterprise of the Republic of Uzbekistan. The Company and its subsidiaries (collectively, the "Group") are principally engaged in extraction and refining of crude oil, gas and gas condensate, as well as transportation and sale of gas and refined oil products.

The Shareholder of the Company is the Ministry of Economy and Finance of the Republic of Uzbekistan (the "Shareholder").

The Company has its registered office in the Republic of Uzbekistan, Tashkent city, Yashnabod district, Istigbol Street, 21.

Under Uzbekistan law, natural resources, including oil, gas, precious metals, and minerals and other commercial resources situated in the territory of Uzbekistan, are the property of the Republic of Uzbekistan, until they are extracted. Law of the Republic of Uzbekistan, On Subsurface Resources, regulates relations arising in connection with the geological study, use and protection of subsurface resources in the territory of the Republic of Uzbekistan. Pursuant to the law, geological study and exploration activities may be conducted only on the basis of a license, unless it is financed through the state budget or it is a part of the Government approved exploration program. A separate production license is required for the development and extraction activities, which is given for the duration of field life as approved by the State Committee on Geology and Mineral Resources.

Main objectives of the Group include, but not limited, to the following:

- To determine strategic development of the oil and gas industry in Uzbekistan and to develop executable steps for achieving these strategic goals;
- To fulfil the needs of the national economy and the population of Uzbekistan for the oil and gas products.

The interim condensed consolidated financial statements of the Group include the following material operating companies that are directly or indirectly controlled by the Company:

			Equity interest, %	
Name of the Subsidiary	**Principal activities**	**Country of incorporation**	**At 30 June 2025**	**At 31 December 2024**
Shurtan Gas Chemical Comple" LLC	Petrochemicals production	Uzbekistan	100%	100%
Bukhara Refinery Plant LLC	Oil refining	Uzbekistan	100%	100%
Uzbekistan GTL LLC ("GTL")	Gas−to−liquids production	Uzbekistan	100%	100%

The Group also has ownership interests in the following material joint ventures and associates, which are accounted for under the equity method:

			Equity interest, %	
Name of the equity investee	**Principal activities**	**Country of incorporation**	**At 30 June 2025**	**At 31 December 2024**
Asia Trans Gaz JV LLC	Natural gas transportation	Uzbekistan	50%	50%
Uz−Kor Gas Chemical JV LLC	Petrochemicals production	Uzbekistan	50%	50%
Uztransgaz JSC	Natural gas transportation	Uzbekistan	46.8%	46.8%
ArkChemical LLC	Manufacturing of the polymer products	Uzbekistan	40%	40%

2. Basis of preparation

The interim condensed consolidated financial statements for the six months ended 30 June 2025 have been prepared in accordance with IAS 34 *Interim Financial Reporting.*

The interim condensed consolidated financial statements do not include all of the information required for a complete set of annual consolidated financial statements prepared in accordance with IFRS Accounting Standards ("IFRSs"), and should be read in conjunction with the Group's last annual consolidated financial statements as at 31 December 2024.

However, selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in consolidated financial position and consolidated performance of the Group since the last annual consolidated financial statements.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

The Group's interim condensed consolidated financial statements are presented in billions of Uzbek soums ("UZS"), unless otherwise indicated.

Going concern

These interim condensed consolidated financial statements have been prepared on a going concern basis. When making a going concern assessment, management considered the Group's current consolidated financial position and analyzed relevant subsequent events, as well as its ability to comply with financial and non-financial covenants on multiple loan agreements.

As at 30 June 2025 the Group's current liabilities exceed its current assets by UZS 6,853 billion (31 December 2024: current liabilities exceeded current assets uby UZS 14,347 billion). Thus, for the reporting period a working capital deficit has reduced by UZS 7,494 billion.

The following factors and circumstances support the management's conclusion about the appropriateness of the use of the going concern assumption:

- The Group has been profitable with sufficient profit margins and consistently generates positive cash flows from operating activities including the current and subsequent reporting periods.
- According to its cash flow forecasts, the Group expects to generate sufficient cash from operations in 2025-2026 as well as to attract new and restructure existing loans to settle current liabilities when they become due.
- The Group's liquidity can be further supported by financing from foreign and local banks. Loans in the amount of USD 263.3 million (equivalent to UZS 2,666 billion) have been attracted before the issue date of the interim condensed consolidated financial statements.
- Also, management believes that the Group will be compliant with the financial and non−financial covenants stipulated by the loan agreements within 12 months from the date of authorisation of these interim condensed consolidated financial statements or will be able to renegotiate their terms in advance so that the lenders will not request an accelerated repayment of the existing debts.
- The Group's shareholders have neither the intention nor the need to liquidate or significantly reduce the range of the activities of the Group.
- The Group has strategic importance for the Government of the Republic of Uzbekistan which can positively influence the Group's cash flows by regulating prices for gas sales to related parties.

Significant accounting judgments and estimates

The significant accounting judgments and estimates of the Group were disclosed in its consolidated financial statements for the year ended 31 December 2024. As at 30 June 2025, the Group analysed and determined that all judgments and estimates used and disclosed in the consolidated financial statements for the year ended 31 December 2024 remain applicable. No new significant accounting judgments or estimates have been identified.

Change in estimate

Information about critical judgments in applying accounting policies that have the most significant effect on the amounts recognised in the financial statements is included in the following notes:

- Note 14 - fair value measurement of financial assets: key assumptions used to calculate fair value of redeemable shares.

Foreign currency

Functional and presentation currency

Items included in the financial statements of each of the Group's entities included in these interim condensed consolidated financial statements are measured using the currency of the primary economic environment in which the entities operate ("the functional currency"). The interim condensed consolidated financial statements are presented in the Uzbek Soum, which is also the functional currency of the Company and majority of its subsidiaries, joint ventures and associates. Performance and financial position of all subsidiaries, joint ventures and associates of the Group, whose functional currency differs from the presentation currency, are translated into the presentation currency.

Exchange rates

The exchange rates established by the Central Bank of Uzbekistan ("CBU") are used as official currency exchange rates in the Republic of Uzbekistan.

The currency exchange rate of CBU as at 30 June 2025 was UZS 12,654.13 to 1 US Dollar. This rate was used to translate monetary assets and liabilities denominated in US Dollars as at 30 June 2025 (30 June 2024: UZS 12,555.16 to 1 US Dollar).

3. Summary of significant accounting policies

The accounting policies applied in these interim condensed consolidated financial statements are the same as those applied in the last annual consolidated financial statements.

New and amended standards and interpretations

Standards issued but not yet effective

A number of new standards and amendments to standards are effective for annual periods beginning after 1 January 2025 and earlier application is permitted. However, the Group has not early adopted the new or amended standards in preparing these interim condensed consolidated financial statements. The Group plants to adopt them when they become effective.

The following amendments will become effective in the annual reporting period beginning 1 January 2025:

- *Lack of Exchangeability* (Amendments to IAS 21 - *The Effect of Changes in Foreign Exchange Rates*).

The following amendments will become effective in the annual reporting period beginning 1 January 2026:

- *Amendments to the Classification and Measurement of Financial Instruments* (Amendments to IFRS 9 *Financial Instruments* and IFRS 7).
- *Contracts Referencing Nature-Dependent Electricity* (Amendments to IFRS 9 and IFRS 7).

The following standards and amendments will become effective in the annual reporting period beginning 1 January 2027:

- IFRS 18 *Presentation and Disclosure in Financial Statements.*
- IFRS 19 Subsidiaries without Public Accountability: Disclosures.

IFRS 18 *Presentation and Disclosure in Financial Statements* issued by the IASB supersedes IAS 1 and will result in major consequential amendments to IFRS Accounting Standards including IAS 8 *Basis of Preparation of Financial Statements* (renamed from *Accounting Policies, Changes in Accounting Estimates and Errors*). Even though IFRS 18 will not have any effect on the recognition and measurement of items in the financial statements, it is expected to have a significant effect on the presentation and disclosure of certain items. These changes include categorisation and sub-totals in the consolidated statement of profit or loss, aggregation/disaggregation and labelling of information, and disclosure of management-defined performance measures.

4. Correction of error

During the preparation of the interim condensed consolidated financial statements for the six months ended 30 June 2025, management identified that they did not appropriately recognize and present a distribution to the Shareholder arising from instructions received in 2024 to donate to Uzbekistan's charity social funds in the Group's previously issued interim condensed consolidated financial statements for the six months ended 30 June 2024. In accordance with the Group's accounting policy and IFRS, expenditures incurred at the instruction of the Shareholder are recognized as distributions to owners (a debit to retained earnings) when the obligation is no longer at the Group's discretion.

As at 30 June 2024, based on documented correspondence, the Group had a legal obligation to make these payments and therefore should have recognized the distribution in the condensed consolidated statement of changes in equity. The previously issued interim information did not present this distribution, resulting in an overstatement of equity at that date.

For comparability, the comparative information for the six months ended 30 June 2024 presented in these interim condensed consolidated financial statements has been restated to recognize the distribution to owners as described above.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

The effect of restatement of on the consolidated statement of changes in shareholders' equity for the 6 months ended 30 June 2024 is as follows:

In billions of Uzbek soums	As previously reported	Adjustments	As restated
Other distributions to Shareholder	(483)	(685)	(1,168)
Retained earnings	21,784	(685)	21,099
Total shareholders' equity	**61,227**	**(685)**	**60,542**

The effect of restatement of on the consolidated statement of cash flow for the 6 months ended 30 June 2024 is as follows:

In billions of Uzbek soums	As previously reported	Adjustments	As restated
Change in advances paid, other assets and other liabilities	384	467	851
Cash generated from operations	**6,761**	**467**	**7,288**
Net cash flows from operating activities	**8,296**	**467**	**8,763**
Distribution to shareholders	-	(467)	(467)
Net cash flows from financing activities	**(4,197)**	**(467)**	**(4,664)**

The restatement made in the interim condensed consolidated financial statements for the six months ended 30 June 2025 affects the movements within consolidated equity in the comparative period and the consolidated statement of cash flows. It does not impact the consolidated opening balances as at 1 January 2024 or the consolidated statement of profit or loss and other comprehensive income for the six months ended 30 June 2024.

Also, during the preparation of the interim condensed consolidated financial statements for the six months ended 30 June 2025, management has made changes related to presentation of the balance sheet items at 31 December 2024 to ensure comparability of the comparative data: as at 31 December 2024 the amount of UZS 1,057 billion previously classified as investment in joint ventures and associates was reclassified to financial assets measured at fair value through profit or loss (Note 14).

The effect of reclassification on the interim condensed consolidated statement of financial position as at 30 June 2024 is as follows:

In billions of Uzbek soums	As previously reported	Adjustments	As restated
Investments in joint ventures and associates	46,657	(1,057)	45,600
Financial assets measured at fair value through profit or loss	-	1 057	1 057

5. Segment information

Operating segments are components that engage in business activities that may earn revenues or incur expenses, whose operating results are regularly reviewed by the management of the Group and for which discrete financial information is available.

The Group is organized into business units (including subsidiaries, joint ventures and associates) and has three reportable segments as follows:

- Gas, gas condensate and oil production and sales − representing extraction of natural gas, gas condensate and oil, as well as their subsequent sales. In 2024 the Group has included its investment in UTG in this reportable segment on a net basis (based on equity accounting method), as operating results of UTG are reviewed by Chief Operating Decision Maker (CODM) of the Group as part of operating results of the Company;
- Oil refining and retail − representing refining of crude oil and sales of oil products and petrochemicals;
- Gas refining − representing production and sales of polyethylene, polypropylene, diesel, naphtha, jet fuel and other products from gas refining.

The remaining operating segments have been aggregated and presented as "Other" due to their insignificance, as none of them have met the quantitative disclosure requirements.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Substantially all the Group’s operations and assets are located in the Republic of Uzbekistan.

The Executive Management Board is the Chief Operating Decision Maker (CODM) and monitors the operating results of its business units separately for the purpose of making decisions about resource allocation and performance assessment.

Management evaluates performance of each segment based on segment sales and segment profit after tax.

Segment information for the reportable segments for the six months ended 30 June 2025 is set out below:

In billions of Uzbek soums	Gas, gas condensate and oil production and sales	Oil refining and retail	Gas refining	Other	Total segments	Adjustments and eliminations*	Total
Sales and other income							
External customers	5,892	5,342	2,947	355	14,536	-	14,536
Inter-segment*	2,277	1,107	1,714	419	5,517	(5,517)	-
Share in profit of joint ventures and associates	698	-	(26)	970	1,642	-	1,642
Total sales and other income	**8,867**	**6,449**	**4,635**	**1,744**	**21,695**	**(5,517)**	**16,178**
Costs and expenses							
Costs and expenses other than depreciation, depletion and amortization	(5,227)	(6,641)	(2,254)	(453)	(14,575)	5,331	(9,244)
Depreciation, depletion and amortization	(1,578)	(33)	(609)	(207)	(2,427)	-	(2,427)
Total costs and expenses	**(6,805)**	**(6,674)**	**(2,863)**	**(660)**	**(17,002)**	**5,331**	**(11,671)**
Operating profit	**2,062**	**(225)**	**1,772**	**1,084**	**4,693**	**(186)**	**4,507**
Finance income	346	2	7	10	365	-	365
Finance costs	(1,737)	(71)	(769)	(1)	(2,578)	-	(2,578)
Other non-operating income	-	-	3	-	3	-	3
Foreign exchange gain/(loss), net	157	6	310	(1)	472	-	472
Profit/(loss) before income tax	**828**	**(288)**	**1,323**	**1,092**	**2,955**	**(186)**	**2,769**
Income tax expense	(633)	(19)	(156)	(50)	(858)	-	(858)
Net profit/(loss) for the year	**195**	**(307)**	**1,167**	**1,042**	**2,097**	**(186)**	**1,911**
Other segment information							
Investments in joint ventures and associates	13,937	-	11,477	19,670	45,084	-	45,084
Capital expenditures**	4,536	203	657	163	5,559	-	5,559
Total segment assets	**118,528**	**7,389**	**42,457**	**6,268**	**174,642**	**(29,971)**	**144,671**
Total segment liabilities	**57,328**	**7,250**	**29,842**	**1,453**	**95,873**	**(19,791)**	**76,082**

**Inter−segment balances are eliminated on consolidation.*

***Capital expenditure represents additions to non-current assets other than financial instruments and deferred tax assets.*

Reconciliations of information on reportable segments to revenue disclosure for the six months of 2025:

In billions of Uzbek soums	Gas and gas condensate production and sales	Oil refining and retail	Gas refining	Other	Total segments
Sales of refined oil and gas products	404	5,187	1,524	97	7,212
Sales of gas	4,491	-	398	124	5,013
Sales of petrochemical products	-	-	953	-	953
Gas processing and tolling fees	631	-	-	1	632
Oil refinery tolling fees	-	96	-	-	96
Gas transportation fees	58	-	-	-	58
Sales of other products	104	8	26	106	244
Total oil, gas, petroleum products and petrochemicals sales	**5,688**	**5,291**	**2,901**	**328**	**14,208**
Other incomes	204	51	46	27	328
Elimination	2,277	1,107	1,714	419	5,517
Total sales and other income	**8,169**	**6,449**	**4,661**	**774**	**20,053**

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Segment information for the reportable segments for the period ended 30 June 2024 and for assets as at 31 December 2024 is set out below:

In billions of Uzbek soums	Gas and gas condensate production and sales	Oil refining and retail	Gas refining	Other	Total segments	Adjustments and eliminations*	Total
Sales and other income							
External customers	6,278	4,618	3,310	244	14,450	-	14,450
Inter-segment*	1,737	1,175	1,064	338	4,314	(4,314)	-
Share in profit of and joint ventures and associates	1,247	-	(829)	870	1,288	-	1,288
Total sales and other income	**9,262**	**5,793**	**3,545**	**1,452**	**20,052**	**(4,314)**	**15,738**
Costs and expenses							
Costs and expenses other than depreciation, depletion and amortization	(4,974)	(5,880)	(2,269)	(541)	(13,664)	4,320	(9,344)
Depreciation, depletion and amortization	(1,594)	(37)	(695)	(62)	(2,388)	-	(2,388)
Total costs and expenses	**(6,568)**	**(5,917)**	**(2,964)**	**(603)**	**(16,052)**	**4,320**	**(11,732)**
Operating profit	**2,694**	**(124)**	**581**	**849**	**4,000**	**6**	**4,006**
Finance income	1,252	2	5	4	1,263	-	1,263
Finance costs	(1,859)	(40)	(981)	-	(2,880)	-	(2,880)
Other non-operating income	-	-	3	-	3	-	3
Foreign exchange loss/(gain), net	46	(19)	(465)	(1)	(439)	-	(439)
Profit/(loss) before income tax	**2,133**	**(181)**	**(857)**	**852**	**1,947**	**6**	**1,953**
Income tax expense	352	(23)	(155)	(9)	165	-	165
Net profit/(loss) for the year	**2,485**	**(204)**	**(1,012)**	**843**	**2,112**	**6**	**2,118**
Other segment information							
Investments in joint ventures and associates	13,373	-	11,744	20,483	45,600	-	45,600
Capital expenditures**	7,660	149	420	431	8,660	-	8,660
Total segment assets	**108,355**	**5,103**	**42,743**	**6,327**	**162,528**	**(25,857)**	**136,671**
Total segment liabilities	**49,107**	**4,275**	**31,259**	**1,832**	**86,473**	**(16,479)**	**69,994**

**Inter−segment balances are eliminated on consolidation.*

***Capital expenditure represents additions to non−current assets other than financial instruments and deferred tax assets.*

Reconciliations of information on reportable segments to revenue disclosure for the six months of 2024:

In billions of Uzbek soums	Gas and gas condensate production and sales	Oil refining and retail	Gas refining	Other	Total segments
Sales of refined oil and gas products	1,484	4,483	1,988	103	8,058
Sales of gas	4,106	-	365	-	4,471
Sales of petrochemical products	-	-	911	-	911
Gas processing and tolling fees	586	-	-	-	586
Oil refinery tolling fees	-	67	-	-	67
Gas transportation fees	47	-	-	-	47
Sales of other products	3	30	2	141	176
Total oil, gas, petroleum products and petrochemicals sales	**6,226**	**4,580**	**3,266**	**244**	**14,316**
Other incomes	52	38	44	-	134
Elimination	1,737	1,175	1,064	338	4,314
Total sales and other income	**8,015**	**5,793**	**4,374**	**582**	**18,764**

Seasonality

The Group's business is not significantly affected by seasonality. Therefore, no additional disclosure of financial information for 12 months ended on the interim reporting date is provided under IAS 34 *Interim Financial Reporting*.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

6. Related party transactions

Terms and conditions of related party transactions

Related party transactions were made on terms agreed between the parties that may not necessarily be at market rates, except for certain regulated transactions, which are provided based on the tariffs available to related and third parties. Outstanding balances are mainly unsecured and interest free and settlement occurs in cash. The Group recognises loss allowance for expected credit losses on amounts owned by related parties.

Transaction balances

As at 30 June 2025 and 31 December 2024, the outstanding balances with related parties were as follows:

	At 30 June 2025 (unaudited)		At 31 December 2024 (audited)	
In billions of Uzbek soums	**Government and entities under government control**	**Joint ventures and associates**	**Government and entities under government control**	**Joint ventures and associates**
Trade and other receivable	560	416	1,468	631
Provision for expected credit losses on trade receivable	(217)	(21)	(142)	(20)
Cash and cash equivalents	3,172	-	279	-
Restricted cash	510	-	900	-
Advances paid (including for non−current assets)	743	203	539	168
Loans due from related parties	-	375	-	466
Financial assets measured at fair value through profit or loss	-	1,964	-	1,057
Provision for expected credit losses on loans due from related parties	-	(4)	-	(95)
Borrowings	(4,142)	-	(6,160)	-
Trade and other payables	(288)	(388)	(441)	(652)
Other current liabilities	(2,104)	(1)	(1,600)	-
Advances received	(644)	(11)	(157)	(73)

Transactions turnover

The transactions with related parties for the six months ended 30 June 2025 and 30 June 2024 were as follows:

	The six months ended 30 June 2025 (unaudited)		The six months ended 30 June 2024 (unaudited)	
In billions of Uzbek soums	**Government and entities under government control**	**Joint ventures and associates**	**Government and entities under government control**	**Joint ventures and associates**
Sales of gas	4,416	735	3,872	534
Sales of refined oil and gas products	1,275	6	855	242
Services rendered	140	88	-	112
Interest on loans due from related parties	-	52	-	225
Interest on loans due to related parties	(216)	-	(88)	-
Expected credit losses on financial instruments from related parties	(49)	(2)	-	-
Transportation and selling expenses	(214)	(39)	(130)	(32)
Other operating income	7	-	-	-

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Key management compensation

Key management personnel include members of the Management Board. Compensation of key management personnel (7 employees during the six months ended 30 June 2025 and 6 employees during the six months ended 30 June 2024), including basic salary, bonuses and other payments, amounted to UZS 3,716 million and UZS 3,574 million for the six months ended 30 June 2025 and 30 June 2024, respectively.

7. Cash and cash equivalents

In billions of Uzbek soums	**30 June 2025 (unaudited)**	**31 December 2024 (audited)**
Current accounts with banks and other institutions – US Dollars	2,348	485
Current accounts with banks – UZS	1,367	453
Current accounts with banks – other currencies	22	345
Total cash and cash equivalents	**3,737**	**1,283**

8. Trade and other receivables

Short-term accounts receivable

As at 30 June 2025 accounts receivable decreased compared to 31 December 2024. The major reduction was due to payments received from customers as part of the settlements for natural gas deliveries made in previous reporting periods.

Loss allowance for expected credit losses (ECL)

In the first half of 2025, the Group recognised allowance for expected credit losses (ECL) of UZS 146 billion (during the six months of 2024: the Group recognised reversal of ECL allowance of UZS 128 billion). The Group applies the general approach to calculation of ECL for state-owned companies.

Moreover, the Group also applies the individual approach to each significant balance of accounts receivable based on historical data on credit losses, counterparty creditworthiness and projections for future periods. The Company considers trade receivables to be defaulted after 90 days past due.

9. Inventories

In billions of Uzbek soums	**30 June 2025 (unaudited)**	**31 December 2024 (audited)**
Refined oil and gas products	2,018	1,633
Materials and supplies	1,760	1,695
Work-in-progress	545	99
Gas refining products	331	-
Crude oil	65	40
Other	37	23
Total inventories	**4,756**	**3,490**

10. Other current assets

In billions of Uzbek soums	**30 June 2025 (unaudited)**	**31 December 2024 (audited)**
Other current non-financial assets		
Prepayments on other taxes	345	365
Prepayment to the Shareholder	231	-
Dividends receivable	1,351	17
Other receivables	345	254
Total other current non-financial assets	**2,272**	**636**
Other current financial assets		
Other receivables	71	70
Total other current financial assets	**71**	**70**
Total other current assets	**2,343**	**706**

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

11. Assets held for sale

In accordance with the Resolution of the Cabinet of Ministers, the Group intends to dispose of certain oil and gas assets related to the "Gas, gas condensate and oil production and sales" segment. The intention to sell has been approved by the Shareholder. To implement this decision, the Group has approved a disposal plan. As of the reporting date, a buyer for the specified assets has already been identified, and the assets are available for immediate sale in their present condition.

As of 30 June 2025, the Group classified these oil and gas assets as assets held for sale, with a carrying amount of UZS 616 billion. As of 30 June 2025 and 31 December 2024, the carrying amount of the assets to be disposed of was not lower than their fair value less costs to sell.

12. Property, plant and equipment

During the first half of 2025, the Group has acquired assets for a total amount of UZS 3,250 billion, which is UZS 402 billion less than during the same period of 2024 (UZS 3,652 billion), and includes construction-in-progress assets.

During the first half of 2025, transfers of UZS 2,232 billion from construction-in-progress have been made to property, plant and equipment of Uzbekneftegaz JSC. Interest on loans and borrowings of UZS 275 billion was capitalised in construction-in-progress.

During the six months ended 30 June 2025, the Group has sold assets with net carrying amount of UZS 321 billion (during the six months ended 30 June 2024: UZS 36 billion).

13. Investments in joint ventures and associates

In billions of Uzbek soums	**Place of operation**	**Principal activities**	**Ownership interest**	**30 June 2025 (unaudited)**	**31 December 2024 (audited)**
Uztransgaz JSC	Uzbekistan	Natural gas transportation	46.8%	13,937	13,373
Asia Trans Gas LLC	Uzbekistan	Natural gas transportation	50%	12,428	13,362
Uz-Kor Gas Chemical LLC	Uzbekistan	Manufacturing of the polymer products	50%	11,477	11,744
ArkChemical LLC	Uzbekistan	Manufacturing of the polymer products	40%	6,006	6,006
Other joint ventures and associates	Uzbekistan			1,236	1,115
Total Investments in joint ventures and associates				**45,084**	**45,600**

The following table summarizes the movements in the investments during the six months ended 30 June 2025 and 2024:

In billions of Uzbek soums	**30 June 2025 (unaudited)**	**30 June 2024 (unaudited)**
At 1 January (audited)	**45,600**	**29,002**
Share in profits of joint ventures and associates, net	1,642	1,288
Dividends declared, gross of withholding tax	(2,923)	(2,492)
Foreign currency translation	847	437
Contribution to associate	-	10,453
Other	(82)	32
At 30 June (unaudited)	**45,084**	**38,720**

The share in profits of joint ventures and associates for the six months ended 30 June 2025 mainly consisted of the share in profits of JV Asia Trans Gas LLC and Uztransgaz JSC of UZS 806 billion and UZS 698 billion, respectively.

14. Financial assets at fair value through profit or loss

In 2023–2025, the Group provided financing to an associate Surhan Investment Limited (20% ownership interest) through a subscription to redeemable shares totalling UZS 1,964 billion (including in 2023: UZS 286 billion; 2024: UZS 771 billion; 2025: UZS 907 billion). According to the Shareholder Agreement, redeemable shares:

- do not carry voting rights and are not included in determining shareholders' ownership interests;
- are subject to mandatory redemption at a price equal to the nominal value plus 10% per annum for the holding period;

- payments are made from the project cash flows, and early redemptions are permitted.

The Group determined that the cash flows from these instruments depend not only on the repayment of the principal and the accrued interest but also on project constraints (project success, timing and amount of payments). Therefore, the instruments do not meet the SPPI criterion and are measured at fair value through profit or loss. They are classified as Level 3 of the fair value hierarchy.

At initial recognition, redeemable shares were recognised at fair value, which approximated the initial cost of the investment. At subsequent measurement, all changes in fair value of the instruments are recognised in the consolidated statement of profit or loss.

Fair value is determined using the discounted cash flow method with a discount rate that reflects the market yield of project financing with comparable risks. This rate was 10% per annum for 2023-2025.

15. Borrowings

As at 30 June 2025, borrowings of the Group were represented by the following facilities:

	As at 30 June 2025 (unaudited)	
In billions of Uzbek soums	**Non-current portion**	**Current portion**
Eurobonds	19,502	194
Loans due to international financial institutions (“IFIs”)	17,541	4,160
Loans due to local institutions	2,507	4,854
Total borrowings	**39,550**	**9,208**

As at 31 December 2024, borrowings of the Group were represented by the following facilities:

	As at 31 December 2024 (audited)	
In billions of Uzbek soums	**Non-current portion**	**Current portion**
Eurobonds	9,024	54
Loans due to international financial institutions (“IFIs”)	18,109	7,414
Loans due to local institutions	2,156	6,017
Total borrowings	**29,289**	**13,485**

Changes in liabilities arising from financing activities:

In billions of Uzbek soums	**30 June 2025 (unaudited)**	**30 June 2024 (unaudited)**
At 1 January (audited)	**42,774**	**41,288**
Proceeds from borrowings	20,647	3,034
Repayment of borrowings	(13,979)	(4,891)
Interest paid	(1,676)	(1,679)
Finance costs, including capitalized to property, plant and equipment	1,752	1,740
Change in foreign exchange rates	(751)	596
Gain on initial recognition	(135)	-
Other	126	(5)
At 30 June (unaudited)	**48,758**	**40,083**

During the first half of 2025, the Group secured borrowings in the amount of UZS 20,647 billion, significantly exceeding the amount raised in the same period of 2024 (UZS 3,034 billion). A key milestone for the period was the Eurobond issuance amounting to USD 850 million (or UZS 10,986 billion), as well as the attraction of credit facilities totalling UZS 9,661 billion. These borrowings provided a substantial inflow of liquidity and enabled the Group to finance large-scale investment projects. Along with this, debts totalling UZS 13,979 billion were paid off.

Credit rating upgrades

In July 2025, Fitch Ratings upgraded the Group’s long-term credit rating to ‘BB’ with a ‘Stable’ outlook, while affirming its Standalone Credit Profile (SCP) at ‘b’. This upgrade reflects an improvement relative to the ‘BB-’ rating assigned in November 2024.

In June 2025, S&P Global Ratings revised the Group’s rating outlook from ‘Stable’ to ‘Positive’, while maintaining the rating at ‘B+’ and affirming the Standalone Credit Profile (SCP) at ‘b’. As compared with December 2024, the outlook was revised from Stable to Positive.

As at 30 June 2025, the Group complied with all applicable loan covenants. The Group does not anticipate any breaches of applicable financial and non-financial covenants related to its long-term borrowings within 12 months following the reporting period.

16. Other non-current and current financial liabilities

Agreement with Air Products

In June 2025, the Group completed a major overhaul of the GTL plant and carried out an equipment testing, confirming the plant’s full production capacity. In accordance with the terms of the agreement with Air Products Netherlands Gases B.V. (“AP”), completion of these activities serves as a basis for the remittance of the outstanding payment from AP to the Group in the amount of USD 100 million, as well as for the commencement of the Group’s Base Facility Charge (BFC) payments in full (100%). These transactions are expected to be completed during the second half of 2025.

Changes in liabilities arising from financing activities under the agreement with AP for the period ended 30 June 2025 are as follows:

In billions of Uzbek soums

At 1 January 2025, liability to AP, audited	**12,163**
Repayment of other financial liabilities	(264)
Finance costs	716
Foreign exchange difference	(259)
At 30 June 2025, liability to AP, unaudited	**12,356**
Current portion (under item “other current financial liabilities”)	2,208
Non-current portion (under item “other non-current financial liabilities”)	10,148

Deferred reimbursement to Uztransgaz JSC

As of 30 June 2025, the short-term portion of financial liabilities also includes a deferred reimbursement payable to Uztransgaz JSC in the amount of UZS 2,439 billion. This balance dividends receivable from Uz-Kor Gas Chemical JV LLC and is scheduled to be transferred to UTG on 31 January 2026, as part of the execution of the Term Sheet and Gas Sales Debt Remedial Plan.

17. Shareholders’ equity

Increase in share capital

In April 2025, the Group approved a new version of its Charter, reflecting an increase in share capital resulting from the additional issuance of shares in August 2024 totalling UZS 976 billion (1,952 million shares with a par value of UZS 500).

Dividends

In April 2025, based on the decision of the Shareholder, the Group declared dividends totalling UZS 344 billion. Under the same Shareholder’s decision, dividends totalling UZS 171 billion were retained by the Group to finance geological and exploration activities. These retained funds will be used to increase the Shareholder’s equity interest in the Group’s share capital through the issuance of additional ordinary shares. During the six months ended 30 June 2025, based on the Shareholder decision, the Group paid dividends in the amount of UZS 47 billion.

Charity

In accordance with the Group’s accounting policy and IFRS requirements, expenses incurred based on the decisions of the Shareholder are recognised as distributions to the Shareholder, provided that such decisions are properly documented. During the six months ended 30 June 2025 the Group transferred funds to to Uzbekistan’s charity social funds to support the activities of local communities for the well-being of Uzbekistan citizens. The full amounts of donations were recognized as contributions to shareholders. Remaining unpaid amount of UZS 638 billion is included in other current liabilities.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

18. Oil, gas, petroleum products and petrochemicals sales

In billions of Uzbek soums	For the six months ended 30 June 2025 (unaudited)	 2024 (audited)
Sales of refined oil and gas products	7,212	8,058
Sales of gas	5,013	4,471
Sales of petrochemical products	953	911
Gas processing and tolling fees	632	586
Oil refinery tolling fees	96	67
Gas transportation fees	58	47
Sales of other products	244	176
Total oil, gas, petroleum products and petrochemicals sales	**14,208**	**14,316**
Geographical markets		
Uzbekistan	13,450	14,316
Other countries	758	-
Total oil, gas, petroleum products and petrochemicals sales	**14,208**	**14,316**

Sales of refined oil products, gas and gas products and petrochemical products, and other sales are usually recognised at the point in time when control of the goods or services is transferred to the customer.

19. Cost of purchased oil, gas, petroleum products and other materials

In billions of Uzbek soums	For the six months ended 30 June 2025 (unaudited)	 2024 (unaudited)
Purchased crude oil	2,280	2,964
Materials and supplies	646	129
Purchased gas for resale	5	36
Total cost of purchased oil, gas, petroleum products and other materials	**2,931**	**3,129**

20. Production expenses

In billions of Uzbek soums	For the six months ended 30 June 2025 (unaudited)	 2024 (unaudited)
Payroll	1,193	1,149
Utilities	470	268
Services	464	575
Repair and maintenance	418	427
Insurance	131	179
Materials	-	63
Other	93	163
Total production expenses	**2,769**	**2,824**

21. Taxes other than income tax

In billions of Uzbek soums	For the six months ended 30 June 2025 (unaudited)	 2024 (unaudited)
Subsoil tax	1,141	1,132
Property tax	219	187
Excise tax	93	193
Land tax	91	101
Value added tax	6	6
Dividend tax	-	124
Other taxes	27	25
Total taxes other than income tax	**1,577**	**1,768**

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

22. General and administrative expenses

	For the six months ended 30 June	
In billions of Uzbek soums	**2025 (unaudited)**	**2024 (unaudited)**
Payroll	582	506
Charitable donations and sponsorship	192	138
Services	156	72
Materials and supplies	18	21
Repair and maintenance	16	17
Other	170	103
Total general and administrative expenses	**1,134**	**857**

23. Transportation and selling expenses

	For the six months ended 30 June	
In billions of Uzbek soums	**2025 (unaudited)**	**2024 (unaudited)**
Transportation	216	161
Payroll	203	137
Services	86	92
Other	28	62
Total transportation and selling expenses	**533**	**452**

24. Finance income and finance costs

Finance income

	For the year ended 30 June	
In billions of Uzbek soums	**2025 (unaudited)**	**2024 (unaudited)**
Income from unwinding of discount of financial assets	164	147
Gain on initial recognition of borrowing facility	135	-
Interest income	65	236
Income from unwinding of discount of reimbursement asset for financial guarantees	-	880
Total finance income	**364**	**1,263**

Finance costs

	For the six months ended 30 June	
In billions of Uzbek soums	**2025 (unaudited)**	**2024 (unaudited)**
Interest expense	1,400	1,683
Other	96	23
Total interest expense	**1,496**	**1,706**
Unwinding of discount on other financial liabilities and financial guarantees	816	1,059
Unwinding of discount on asset retirement obligations	107	33
Interest expense on employee benefit obligations	84	82
Loss on initial recognition/modification of financial assets	32	-
Unwinding of discount on borrowings	43	-
Total finance costs	**2,578**	**2,880**

25. Income tax

The Group measures and records its current income tax liabilities and its tax bases in its assets and liabilities in accordance with the tax regulations of the Republic of Uzbekistan which may differ from IFRS.

The major components of income tax expense for the six months ended 30 June are:

	For the six months ended 30 June	
In billions of Uzbek soums	**2025 (unaudited)**	**2024 (unaudited)**
Deferred tax expense	(451)	361
Current tax charge	(407)	(196)
Income tax (expense)/benefit reported in the consolidated statement of profit or loss	**(858)**	**165**

26. Financial risk management

Fair value of financial instruments

There were no changes in the Group's valuation processes, valuation techniques, and types of inputs used in the fair value measurements during the six months ended 30 June 2025 and 30 June 2024.

27. Contingencies, commitments and operating risks

Legal proceedings

From time to time and in the normal course of business, claims against the Group are received. On the basis of its own estimates and both internal and external professional advice management is of the opinion that no material losses will be incurred in respect of claims in excess of provisions that have been made in these financial statements.

There were no pending legal proceedings against the Company as at 30 June 2025.

Capital commitments

As at 30 June 2025, the Group had capital commitments of about UZS 10,101 billion (31 December 2024 - UZS 1,458 billion) mainly related to outstanding payables to Maqsad Petroleum LLC for seismic survey services, Techenergy LLC for well construction works in the Bukhara-Khiva and Ustyurt regions, and Sasol Limited for purchase of catalysts.

Program for increasing hydrocarbon production in 2022-2026

Pursuant to the Decrees of the President of the Republic of Uzbekistan, the Company is a participant in the "Program for increasing hydrocarbon production in 2022-2026", which imposes certain obligations on the Company. Management believes that the Company's obligations under this program are being properly discharged and that any deviations from the scope and timing of work under this program will not have a material adverse effect on the financial statements.

Guarantees issued and indemnities

The Company has no material financial guarantees issued to related parties or other parties as at 30 June 2025.

Taxation

Currently, the Tax Code of Uzbekistan regulates all aspects of taxation. Management believes that the Group is in substantial compliance with tax legislation affecting its operations.

Management believes that as at 31 December 2024, its interpretation of the relevant legislation is correct and that the Group's position with respect to tax, currency and customs legislation will be maintained.

28. Subsequent events

Dividends declared

The Group has not declared any dividends during the period subsequent to the reporting date and up to the date of issue of these interim condensed consolidated financial statements.

Borrowings

Between July and September 2025, the Group has entered into new loan agreements totalling UZS 3,266 billion (equivalent to USD 263,9 million). Of this amount, borrowings totalling UZS 1,857 billion were obtained from local commercial banks.

Repayment of loans

Since the beginning of the second half of 2025 to the date of this report, the Company has repaid loans totalling UZS 1,877 billion, equivalents of USD 83.1 million, CNY 216.1 million, and EUR 27.3 million in foreign currencies and UZS 62.9 billion in local currency.